

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,423	--	--	3,351	-90	26	69	8,429	212	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,836	0	323	13	135	--	-243	371	435	1,743
Pentanes Plus	215	0	--	12	-104	--	20	105	1	-3
Liquefied Petroleum Gases	1,621	--	323	1	239	--	-262	266	434	1,747
Ethane/Ethylene	739	--	4	--	189	--	-45	--	--	977
Propane/Propylene	568	--	395	1	11	--	-7	--	399	583
Normal Butane/Butylene	126	--	-68	--	24	--	-204	141	35	111
Isobutane/Isobutylene	188	--	-9	--	15	--	-6	125	--	75
Other Liquids	--	68	--	413	-1,654	9	119	-1,698	377	38
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	68	--	13	182	130	1	279	112	0
Hydrogen	--	--	--	--	--	128	--	128	--	0
Oxygenates (excluding Fuel Ethanol)	--	37	--	1	--	13	-11	2	60	0
Renewable Fuels (including Fuel Ethanol)	--	31	--	12	182	-11	12	149	53	0
Fuel Ethanol ⁷	--	20	--	1	181	-4	11	134	52	0
Renewable Fuels Except Fuel Ethanol	--	10	--	11	1	-7	1	15	0	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	381	27	--	-76	307	140	38
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	19	-1,863	-121	194	-2,284	125	0
Reformulated	--	--	--	--	-412	109	21	-327	3	0
Conventional	--	--	--	19	-1,451	-229	173	-1,957	122	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,458	114	-1,821	138	233	--	2,083	3,572
Finished Motor Gasoline	--	--	2,240	2	-385	124	53	--	435	1,493
Reformulated	--	--	412	--	--	-124	--	--	--	288
Conventional	--	--	1,828	2	-385	249	53	--	435	1,205
Finished Aviation Gasoline	--	--	9	--	-1	--	1	--	--	7
Kerosene-Type Jet Fuel	--	--	807	--	-419	--	16	--	121	252
Kerosene	--	--	11	--	--	--	-1	--	10	1
Distillate Fuel Oil	--	--	2,727	--	-1,005	14	146	--	871	719
15 ppm sulfur and under ⁸	--	--	2,434	--	-832	14	119	--	712	785
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	86	--	-13	--	14	--	102	-44
Greater than 500 ppm sulfur	--	--	208	--	-160	--	12	--	58	-23
Residual Fuel Oil ⁹	--	--	184	40	22	--	-6	--	247	6
Less than 0.31 percent sulfur	--	--	29	22	2	--	-10	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	23	4	2	--	-2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	133	14	18	--	6	--	NA	NA
Petrochemical Feedstocks	--	--	285	31	2	--	6	--	--	313
Naphtha for Petro. Feed. Use	--	--	184	21	2	--	-4	--	--	211
Other Oils for Petro. Feed. Use	--	--	102	10	--	--	10	--	--	102
Special Naphthas	--	--	40	8	-1	--	1	--	--	46
Lubricants	--	--	130	32	-19	--	8	--	43	91
Waxes	--	--	5	1	--	--	1	--	1	4
Petroleum Coke	--	--	504	--	--	--	-14	--	348	170
Marketable	--	--	375	--	--	--	-14	--	348	41
Catalyst	--	--	129	--	--	--	--	--	--	129
Asphalt and Road Oil	--	--	86	--	-14	--	22	--	6	44
Still Gas	--	--	375	--	--	--	--	--	--	375
Miscellaneous Products	--	--	54	--	--	--	1	--	0	53
Total	7,259	67	7,781	3,890	-3,430	173	179	7,102	3,107	5,354

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.